

Upstream Digital Transformation

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Why Data and Al Matter in Upstream Oil and Gas Today



The importance of data and AI in addressing energy sector challenges.



Sustainability and emissions reduction as key priorities.



Data and AI enable smarter, greener operations.

How Every Discipline Leverages Data



Geoscience – Understand subsurface uncertainty. Potential Volumes



Reservoir - Simulations and production forecasting.

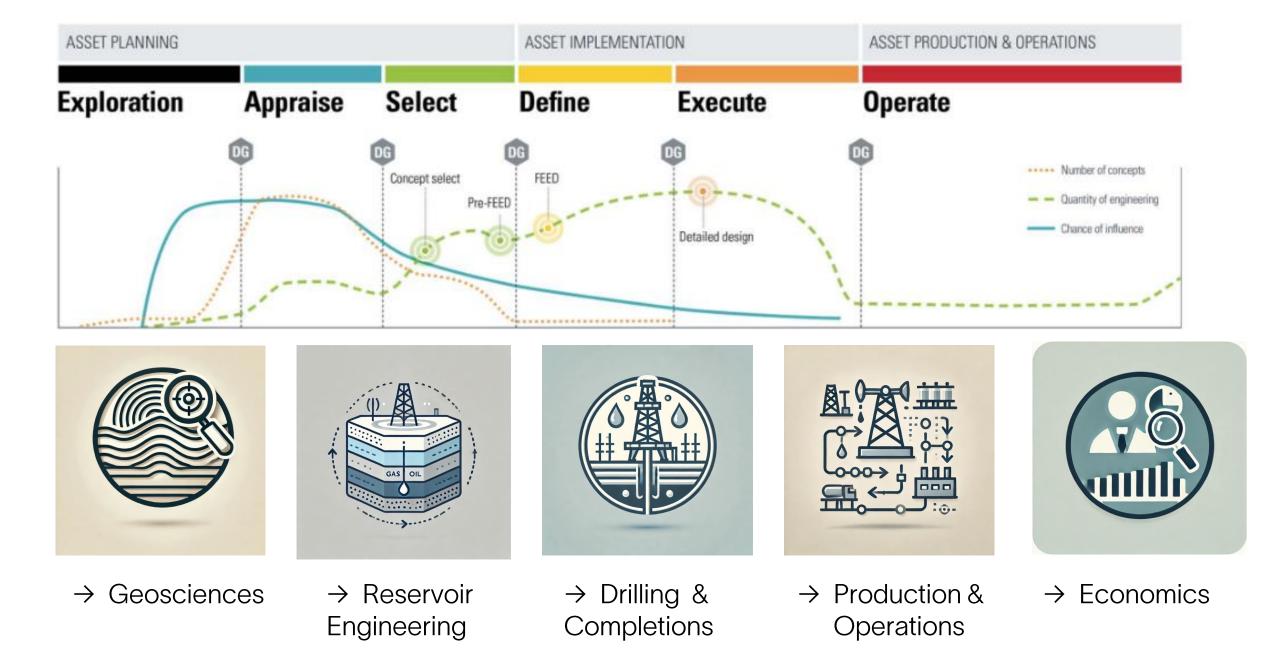


Drilling - Real-time well path optimization. Optimal completion



Production - Facility monitoring and predictive maintenance.







In Addition...

Plug and Abandonment (P&A) and Opportunities

Carbon capture and storage

Data Evolution



Multiple disciplines – multiple formats



Historical evolution - Manual records to IoT systems.



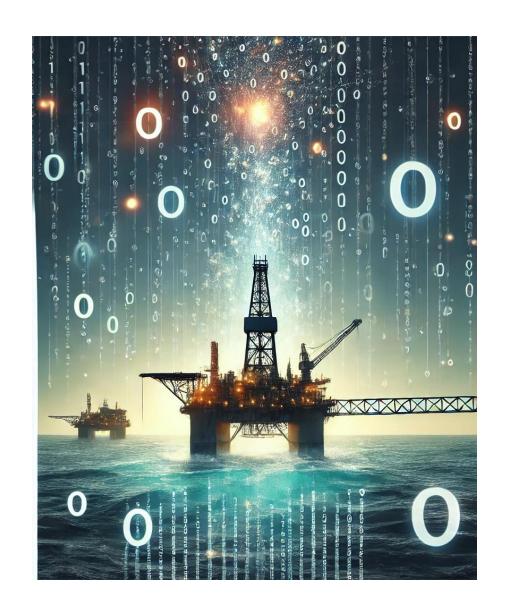
Challenges in mature fields and late digital adoption.

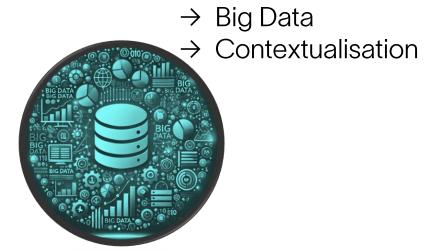


Transition to real-time and predictive systems.

The Data Challenge -Volume, Variety, and Frequency

- Growing sensor deployments and realtime data streams.
- → Structured vs. unstructured data.
- Frequency shift Sporadic to continuous monitoring.







- → Sensors
- → Transmission
- → Edge computing





 \rightarrow AI



→ Generative AI



→ Hybrid AI models



North Sea

Infrastructure Led Exploration





Challenge

→ Vast volumes of seismic data from different time periods and formats are difficult to integrate and interpret.







North Sea

Infrastructure-Led Exploration



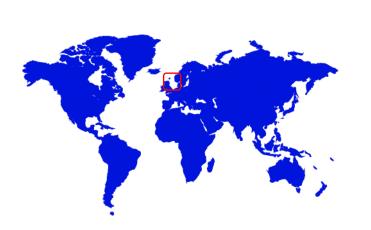








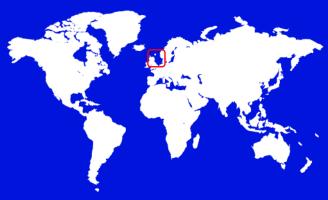




North Sea FDP

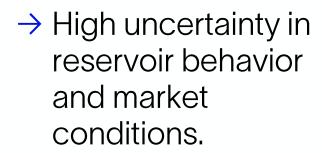
Platform Subsea FPSO

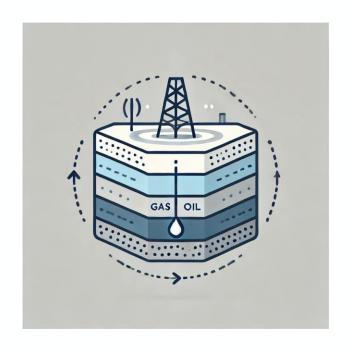




Challenge

→ Running simulations for multiple scenarios is computationally expensive and timeintensive.

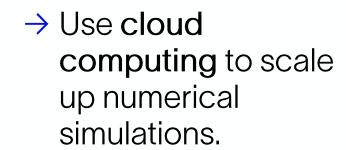


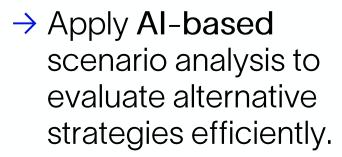




North Sea FDP

Platform Subsea FPSO

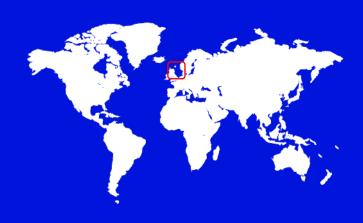




→ Leverage GenAl for automated report generation summarizing insights from simulations.



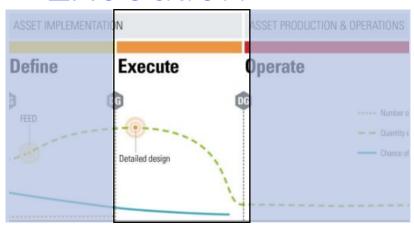


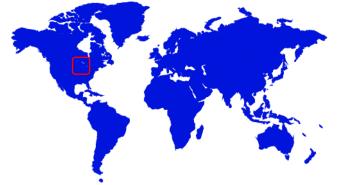




Unconventional Eagle Ford

Drilling and Execution





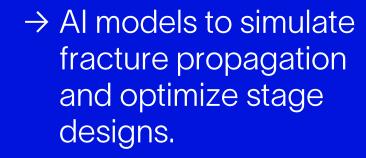
Challenge

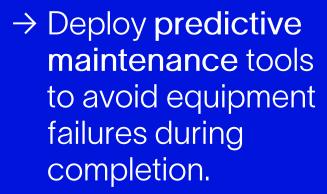
- → Variability in subsurface geology complicates fracture design and execution.
- → High material costs (e.g., proppant, fluids) with limited insight into optimal usage.
- → Difficulty in predicting and preventing completion failures or inefficiencies.



Unconventional Eagle Ford

Drilling and Execution

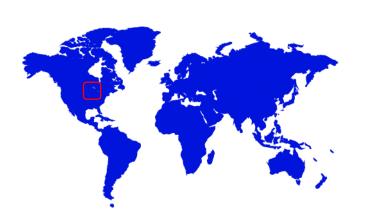




→ Utilize edge computing for realtime fracture monitoring in remote locations.







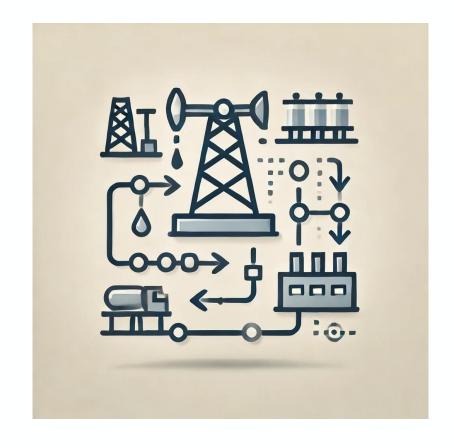
Onshore Brazil

Brownfields Needing Digitalization



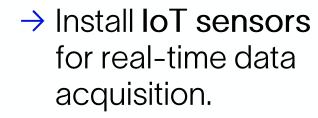
Challenge

- → Aging infrastructure with limited monitoring capabilities.
- → Inconsistent production data and lack of real-time optimization.



Onshore Brazil

Brownfields Needing Digitalization



- Apply Al models for production optimization.
- → Use edge computing for local decision-making in remote areas with limited connectivity.







Bridging Physical Models with Real-Time Data





- → How Al contextualizes data to enhance decision-making.
- → Real-time calibration of simulations using Al.
- → Cloud storage for seamless collaboration.
- → Al for anomaly detection and data contextualization.

North Sea

Plug and Abandonment (P&A) and Opportunities

Challenge

- → Unstructured legacy data makes it hard to plan safe and cost-effective abandonment.
- → Identifying intervention opportunities for well life extension is difficult.





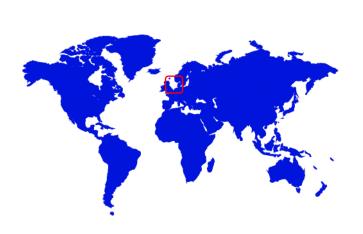






North Sea

Plug and Abandonment (P&A) and Opportunities



→ Use GenAl tools to structure and analyze historical data.



→ Leverage automation for safe and efficient P&A operations.

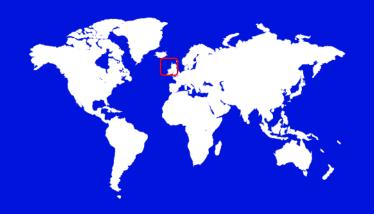






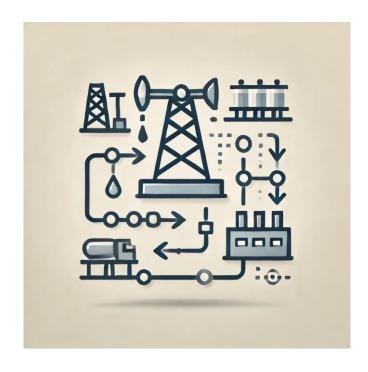
Irish Sea

Carbon capture and storage



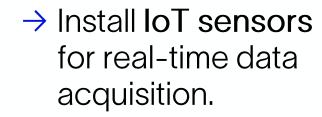
Challenge

- → Impurities in CO₂ streams affect density, flow, and storage efficiency.
- → Real-time adjustments to operational parameters are complex without robust models.
- → Limited experience in adapting oil and gas operational learnings to CO₂ injection.



Irish Sea

Carbon capture and storage

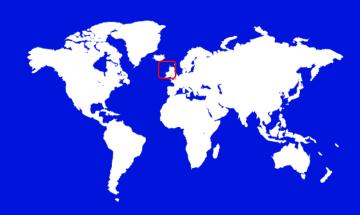


→ Apply Al models for production optimization.



→ Use edge computing for local decision-making in remote areas with limited connectivity.





Al for Emissions Reduction and New Energy Transitions

- → Supporting sustainability with Aldriven solutions.
- → Real-time flaring detection and emissions tracking.
- → Carbon capture and storage optimization.
- → Integration of renewables with traditional operations.



Thank vou



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